Valve seal performance is an important issue with today’s restrictions on emissions of volatile organic compounds (VOCs) from valves. Refineries and chemical processing plants, valve manufacturers, seal manufacturers, valve repair companies and outage service companies have a vested interest in ensuring that valves operate within emissions-compliance levels. Careful treatment from each of these parties is required to deliver successful, emissions-compliant valve performance.

Seal Testing & Design
The goal for seal manufacturers is to develop sealing products that ensure emissions compliance over a service life of five years or more. The same seals must also deliver proven fire safety, temperature and pressure capability, corrosion resistance, chemical compatibility, chemical purity and endurance through a high number of actuation cycles.

In 2011, the 2nd Edition of American Petroleum Institute (API) 622 Specification “Type Testing of Process Valve Packing for Fugitive Emissions” was published. This specification prescribes nine tests focusing on the material requirements and minimum performance levels for valve stem packing used in VOC valve service. Of these nine tests, perhaps the most notable is the emissions test. One unique aspect of this emissions test is that in order to eliminate the influence of a particular valve on the test results, the API 622 emissions test is performed using a standardized test fixture.

Typically, graphite foil-based seal materials are used to meet emissions compliance sealing requirements and high-temperature fire safety requirements. However, not all graphite foil materials perform at an acceptable level. In VOC valve service, one should specify sealing materials for which successful API 622 test reports from a third-party testing laboratory can be provided.

Ensuring the performance and longevity in standardized tests is critical when evaluating and specifying a sealing material. However, these tests are not the only factor that will determine the performance at the same level in a valve in plant service.

Valve Testing & Design
For valve manufacturers, API 624, International Organization for Standardization (ISO) 15848 and other specifications have established performance requirements for the entire valve/packing combination in VOC service. Successful performance in an API 607 fire safety test is another requirement that is common for valves and sealing materials used in VOC services.

By Chris Boss
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Image 1. Valve testing per ISO 15848 and API 624 (Images courtesy of Fluid Sealing Association)
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A valve should be chosen on the basis of documented successful performance in similar qualification testing.

While some manufacturers have their own design requirements for specialized valves, some industry standards provide recommendations or guidelines for valve design. The Manufacturers Standardization Society (MSS) of the Valve and Fittings Industry has written MSS SP 120, which is a recommended standard practice for the design of rising stem steel valves.

It gives recommendations specifically addressing the design and condition of the packing gland and stem in the seal area, including dimensions and tolerances; stem straightness and cylindricity; clearances at the top and bottom of the packing gland; stem and bore finishes; and other considerations.

The API also publishes several specifications that call out design requirements for various valve types. These often include recommendations for packing dimensions, surface finishes and other requirements related to the packing gland of a valve.

These tests (see Image 1, page 78) and design requirements provide a base for qualifying products used in VOC service. But other factors influence whether a particular valve will provide emissions-compliant performance in the plant long after the initial product design capabilities have been proven by testing.

The condition of the valve over time, the proper installation of the seal, and the proper maintenance of the valve and the seal will determine whether emissions compliance can be maintained for the long term.

**Used Valve Condition**

When servicing a used valve, it must return to the same functionality as a new valve. This includes the stem and bore surface condition, straightness of the stem, condition of the gland follower, and the gland bolts/nuts condition. The valve should be able to be activated without binding.

For the repacking step the following guide should be followed:

- The gland yoke should not be bent.
- Hard, flat washers should be used on the top of the gland yoke to prevent galling of the yoke and the nuts.
- The gland follower should be cleaned with a wire brush to ensure that there is no corrosion, paint or other debris that could contact the stuffing box bore and cause resistance to movement or transmission of compressive load.
- Bolts or studs should be replaced if they are corroded, stretched, nicked, cross-threaded, excessively worn or otherwise damaged in a manner that would affect the transmission of compressive load. Bolts or studs should be cleaned with a wire brush to remove debris.
- The nuts should have threads in good condition, clean and free of corrosion.
- The nuts should turn freely over the bolts or studs over their entire length of travel.
- Flat washers should be clean and free of any galling on their contact surfaces.

Image 2 shows an example of a valve that should be replaced. The gland yoke is bent and there are no flat washers. Also, the swing bolts and nuts are corroded, and the gland follower is likely "bottomed out" at the top of the stuffing box. This valve was planned to be kept in service by sealant injection as packing replacement was not an option. This is an extreme example, but any of these conditions make part replacement necessary.

A valve may have to be replaced because it was not designed for emission service. The packing loading is typically high, and valve parts could be overstressed and deformed. A high-quality emission valve will withstand the required load and should be used where emission restrictions have been tightened.

**Seal Installation**

The most important—and unfortunately often overlooked—consideration is to simply follow the manufacturer’s specifications for installation. Low-emissions packing may require special steps in terms of consolidation of the packing inside the stuffing box. Placing all the packing rings in the stuffing box and then tightening
the assembly in one step with the gland may not guarantee low emissions levels. There also might be requirements to actuate the valve and to re-check the gland nut torque prior to putting the valve in service.

The packing may be provided as an engineered set. This could require using a bushing to take up excess space inside the stuffing box.

Too many rings of packing can be counterproductive in emission service. They can prevent the proper compression and consolidation of the packing set and will unnecessarily increase friction for actuation.

Following the torque specifications for the gland fasteners is essential. Torque wrenches must be used to ensure that the proper loading is applied to the packing.

This includes using a high-quality lubricant. All fastener hardware should be lubricated with an oil/graphite mixture, an anti-seize compound or another appropriate thread lubricant.

Do not assume that the same lubricants should be applied to the packing itself. Consult the packing manufacturer for guidelines regarding the lubrication of packing materials.

Effective sealing cannot be achieved solely with the selection of a high-performance sealing product. The fitted equipment also needs to be in a condition that allows the seal to contain emissions to a strict level. The focus must be not just on the seal, but on the entire sealing system.

Next Month: FSA Introduces Knowledge Base Technical Reference

We invite your suggestions for article topics as well as questions on sealing issues so we can better respond to the needs of the industry. Please direct your suggestions and questions to sealingsensequestions@fluidsealing.com.

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In his 25 years with Garlock, he has held various positions in production engineering, product development and applications engineering within the company’s Compression Packing Division.